

P. S. C. Ky. No.....

Cancels P. S. C. Ky. No.....

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

OF

GRAYSON ,

KENTUCKY

Checked by HW
Dec 10 1950

**Rates, Rules and Regulations for Furnishing
ELECTRICITY** *Order No*

AT

LAWRENCE, ELLIOTT, ROWAN, CARTER, GREENUP, AND LEWIS COUNTIES

**Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY**

ISSUED....., 19.....

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Grayson Rural Electric
ISSUED BY Cooperative Corporation
(Name of Utility)

BY *Hobart C. Adams*
Hobart C. Adams
Manager

Checked by Mack Goodrich
Jan. 14, 1952 *mg.*

For Entire Area Served
Community, Town or City

P. S. C. No.

{ Original } SHEET No. 1 of 8
{ Revised }

Cancelling P. S. C. No.

{ Original } SHEET No.
{ Revised }

Grayson R.E.C.C.
Name or Issuing Corporation

Schedule 1

CLASSIFICATION OF SERVICE

Domestic-Farm and Home Service

RATE
PER UNIT

Availability:

Available to members of the Cooperative for all farm and home uses subject to its established rules and regulations. The capacity of individual motors served under this schedule may not exceed ten horsepower (10 H.P.).

Type of Service:

Single-phase 60 cycle at 120/240 volts, alternating current.

Rates:

First 25 KWH or less per month	\$2.50
Next 25 KWH @	.06 per KWH
Next 50 KWH @	.03 per KWH
Next 100 KWH @	.025 per KWH
Next 200 KWH @	.02 per KWH
Over 400 KWH @	.015 per KWH

Minimum Charge:

The minimum monthly charge under the above rate shall be \$2.50 where 3 KVA or less of transformer capacity is required. For members requiring more than 3 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

Terms of Payment:

The above rates are net and are due on the 23rd day of each month. However, final payment date can be extended to the 10th day of the following month.

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Jan. 14, 1952 *MG*

DATE OF ISSUE
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name of officer title address

For Entire Area Served
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P. S. C. No.

{ Original } SHEET No. 2 of 8
{ Revised }

Grayson R.E.C.C.

Name or Issuing Corporation

Cancelling P. S. C. No.

{ Original } SHEET No.
{ Revised }

Schedule 2

CLASSIFICATION OF SERVICE

Commercial and Small Power

RATE PER UNIT

Availability:

Available to all commercial and industrial consumers for all uses including lighting, heating and power, provided the required transformer capacity does not exceed 25 KVA; and subject to the established rules and regulations of the cooperative covering this type of service.

Consumers having their homes on the same premises with their business establishments may include service for both on the same meter, in which case all service will be billed under this schedule using the rate set out below. If the consumer prefers, he may make provisions for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule and rate, and his usage for business purposes will be billed under this schedule and rate.

Type of Service:

Single phase, and three-phase where available, at 120/240 volts, 60 cycle, alternating current. Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three-phase.

Rate: Energy Charge

First 25 KWH or less per month	\$2.50
Next 25 KWH @	.06 per KWH
Next 250 KWH @	.03 per KWH
Next 700 KWH @	.025 per KWH
Over 1000 KWH @	.02 per KWH

Demand Charges:

First 10 kilowatts of billing demand per month, no demand charge. Excess above 10 kilowatts of billing demand per month at \$1.50 per kilowatt.

Determination of Billing Demand:

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Terms of Payment:

The above rates are net and are due on the 23rd day of each month. However, final payment date can be extended to the 10th day of the following month.

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For Entire Area Served
 Community, Town or City _____
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 { Revised }
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 { Revised }

Grayson R.E.C.C.
 Name or Issuing Corporation _____

Schedule 2 (Continued) CLASSIFICATION OF SERVICE

Commercial and Small Power

RATE PER UNIT

Power Factor:

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.

Minimum Monthly Charge:

The minimum monthly charge under the above rate shall be \$2.50 where 3 KVA or less of transformer capacity is required. For consumers requiring more than 3 KVA of transformer capacity the minimum monthly charge shall be increased by 75¢ for each additional KVA or fraction thereof required. Where the Cooperative is required to extend or reinforce its distribution facilities, it may increase the minimum monthly charge to the extent necessary to assure the Cooperative adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of the section additional energy and demand shall be included in accordance with the foregoing schedule.

Minimum Annual Charge for Seasonal Service:

Consumers requiring service during not to exceed nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, of the full amount of the estimated bill for service, including the cost of connection and disconnection.

Service at Primary Voltage:

If service is furnished at primary distribution voltage, a discount of ten percent (10%) shall apply to the minimum charge. However, the Cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

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For Entire Area Served
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 { Original } SHEET No.
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Grayson R.E.C.C.
 Name or Issuing Corporation

Schedule 3

CLASSIFICATION OF SERVICE

Public Buildings - Schools, Churches, Barns, Out-Buildings and Residences Seasonal RATE PER UNIT

Availability:

Available to public buildings, schools, churches, barns, out-buildings, and seasonal residences subject to the Cooperative's established rules and regulations covering this type of service. Service under this schedule is limited to individual motors up to and including ten horsepower (10 H.P.).

Type of Service:

Single-phase, 60 cycle at 120/240, alternating current.

Note: In case three-phase service is required, Schedule 2 shall apply.

Rate:

First 15 KWH or less per month	\$1.50
Next 10 KWH @	.10 per KWH
Next 25 KWH @	.06 per KWH
Next 50 KWH @	.03 per KWH
Next 100 KWH @	.025 per KWH
Over 200 KWH @	.02 per KWH

Minimum Charge:

The minimum monthly charge under the above rate shall be \$1.50 where 3 KVA or less of transformer capacity is required. For consumers requiring more than 3 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

Terms of Payments:

The above terms are net and are due on the 23rd day of each month. However, final payment date can be extended to the 10th day of the following month.

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For Entire Area Served
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Cancelling P. S. C. No.

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Grayson R. E.C.C.
Name or Issuing Corporation

CLASSIFICATION OF SERVICE	
<p><u>Schedule 4</u></p> <p>Large Power Service</p> <p><u>Availability:</u> Available to consumers served by the Cooperative located on or near the Cooperative's three-phase lines, whose load requirements are in excess of 25 KVA transformer capacity and as such is subject to an individual contract between each consumer and the Cooperative, which contract must be approved by the Rural Electrification Administration, Washington, D. C., and approved by and filed with the Public Service Commission of the Commonwealth of Kentucky.</p> <p><u>Rate:</u> \$1.50 per month per KW of billing demand, plus energy charges of: 2.5¢ per KWH for the first 100 KWH used per month per KW of billing demand. 2.0¢ per KWH for the next 100 KWH per month per KW of billing demand. 1.5¢ per month for all remaining KWH used per month.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.</p> <p><u>Power Factor:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 80 per cent and divided by the per cent power factor.</p> <p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall be the <u>highest</u> one of the following charges as determined by the consumer in question: (1) The minimum charge specified in the contract for service. (2) A charge of \$0.75 per KVA of installed transformer capacity. (3) A charge of \$25.00.</p> <p><u>Minimum Annual Charge for Seasonal Service:</u> Consumers requiring service during not to exceed nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p>	<p>RATE PER UNIT</p>

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Grayson R.E.C.C.

Name or Issuing Corporation

Schedule 4 (Continued)	CLASSIFICATION OF SERVICE	RATE PER UNIT
Large Power Service		
<u>Type of Service:</u>		
Three-phase, 60 cycles, at 120/240 volts or 240/480, alternating current.		
<u>Conditions of Service:</u>		
1. Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three-phase.		
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.		
3. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.		
4. If service is furnished at primary distribution voltage, a discount of ten percent (10%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of 10% shall also apply to the minimum charge. However, the Cooperative shall have the option of metering a secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.		
<u>Terms of Payment:</u>		
All of the above terms are net and are due on the 23rd day of each month. However, final payment date can be extended to the 10th day of the following month.		

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Grayson R. E. C. Co.
 Name or Issuing Corporation

Schedule 5		CLASSIFICATION OF SERVICE	RATE PER UNIT
Street Lighting Service			
<u>Availability:</u> Available to rural communities and villages for controlled multiple street-lighting systems, furnishing lighting from dusk to dawn.			
<u>Base Rates:</u>			
<u>Lamp Size</u>	<u>Bare Lamp with Reflector Annual Charge per Lamp</u>	<u>Asymmetric Refractor Luminaire Annual Charge per Lamp</u>	
100 watt	\$18.00	--	
150 watt	21.50	--	
200 watt	25.00	\$29.00	
300 watt	32.00	36.00	
255 watt Sodium Vapor	50.00		
<u>Discounts:</u> Where two or more lamps are served in any village or community, a discount from the above annual charges will apply to each lamp <u>except one</u> , as follows:			
	<u>Average Distance Between Lamps</u>	<u>Discount per Lamp</u>	
	300 feet or less	\$5.00	
	301 - 400 feet	4.50	
	401 - 500 feet	4.00	
	501 - 700 feet	3.00	
	701 - 900 feet	2.00	
	901 - 1200 feet	1.00	
	Over 1200 feet	None	
For service from dusk to midnight a discount of 10% of the Base Rate shall be allowed.			
<u>Additional Charges:</u> The above charges apply to lamps mounted on brackets. An additional charge of \$3.00 per year will be made for each suspended unit. The above charges apply to lamps mounted on existing poles of the Cooperative and where no additional poles are required for any necessary street lighting circuits. An additional charge of \$2.00 per year will be added to the total charge as determined above for each additional pole required, unless the village pays the installed cost of such additional poles.			

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Grayson R.E.C.C.

Name or Issuing Corporation

Cancelling P. S. C. No.

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Schedule 5 (Continued) CLASSIFICATION OF SERVICE

Street Lighting Service

RATE
PER UNIT

Conditions of Service:

1. Street lighting equipment including lamps, fixtures, and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished by the cooperative. Where extensions of primary line are required, the total cost of such construction shall be paid by the village.

2. Lamp replacements will be made by the cooperative. Any lamps replaced by the Cooperative will be charged to the village at cost as a separate item on the monthly bill for service.

3. The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rates shall apply.

4. Service will be furnished for future additional lamps in accordance with the above charges. The average spacing between lamps shall be recomputed to include the additional lamps.

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FOR Entire Area Served

P.S.C. Ky. No. 1

2nd Revised Sheet No. 3

Cancelling P.S.C. Ky. No. 1

1st Revised Sheet No. 3

**GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION**

RULES AND REGULATIONS

SCHEDULE 2 (Continued)

adjustment per kwh in Cooperative's wholesale power bill for the next preceding month.

MEASUREMENT OF ENERGY AND DETERMINATION OF DEMAND

Energy supplied hereunder will be delivered through not more than one single-phase and/or one polyphase meter. Consumer's demand shall be taken monthly to be the highest registration of a 15 minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter. Where energy is delivered through two meters the monthly billing demand and the KWH of energy used will be taken as the sum of the two demands and KWH separately determined.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves a right to measure such power factor at anytime. Should such measurements indicate that the power factor at the time of his maximum demand is lower than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter increased 1% for each 1% by which the average power factor is less than 90% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$1.50 where 25 kva or less transformer capacity is required. For consumers requiring more than 25 kva transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional kva or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

CHECKED
PUBLIC SERVICE COMMISSION
APR 1971
BY [Signature]
REGULATIONS DIVISION

DATE OF ISSUE March 19, 1971

DATE EFFECTIVE March 24, 1971

Month Day Year

Month Day Year

ISSUED BY

Harold H. Haight Manager
Name of Officer Title

Grayson, Kentucky
Address